

**BEFORE THE NEVADA ENERGY DIRECTOR
GOVERNOR'S OFFICE OF ENERGY**

In the Matter of the Application of:)
) **Application Filing No. 15-0917SPV**
LUNING ENERGY LLC)
_____)

FINDINGS OF FACT, CONCLUSIONS OF LAW, AND ORDER

A hearing was held before the Director of the Governor’s Office of Energy (Office) on January 22, 2016 regarding Application Filing Number 15-0917SPV. At the hearing, applicant Luning Energy LLC (Luning Energy) was represented by Laura Miner. Also present was Counsel for Luning Energy, Josh Hicks, of Brownstein Hyatt Farber Schreck. Based upon the Luning Energy application, and evidence presented at the hearing, the Director makes the following findings of fact, conclusions of law, and order in this matter.

FINDINGS OF FACT

1. At the hearing of the matter, Luning Energy presented the testimony of Laura Miner. The Office Director admitted into evidence as Exhibit 1 a packet that contained seven subparts: Exhibit (A) Notice of Public Hearing, dated December 30, 2015; Exhibit (B) A redacted Application as filed with the Governor's Office of Energy on September 24, 2015; Exhibit (C) Mineral County Letter of Support of the project, dated September 2, 2015; Exhibit (D) Fiscal Impact of the partial abatement of Property Tax as required by NRS 701A.375-1 by the Nevada Department of Taxation, received on December 28, 2015; Exhibit (E) Fiscal Impact of the partial abatement of Sales and Use Tax as required by NRS 701A.375-1 by the Nevada Department of Taxation, received on October 13, 2015; Exhibit (F) Fiscal Impact of the partial abatement as provided by the Department of Administration, required by NRS 701A.375-1, received on September 30, 2015; Exhibit (G) Pre Filed Testimony of Laura Miner. At the

hearing, all of the subparts of Exhibit 1 were admitted into evidence. Luning Energy presented a revised page 5 of the Application which is a list of Contractors and Subcontractors. The list was marked as confidential and as evidence, Exhibit 2. The Director asked Luning Energy to clarify the date in which the final signed Decision by the Public Utilities Commission of California would be issued and to remit a copy to the Office once received.

Based upon the testimony of the witness and the evidence presented, the Director finds the following to be the facts in this matter.

2. Luning Energy is a subsidiary of Invenergy Solar Development LLC. Luning Energy is a limited liability company with a current Nevada State Business License from the Nevada Secretary of State.

3. On September 24, 2015, Luning Energy submitted its Application seeking partial abatement of sales and use taxes and property taxes for the construction and operation of a facility for the generation of solar renewable energy ("Facility") that would be located on approximately 585 acres of land in Mineral County, Nevada, County Assessor's Parcel Numbers 006-340-09, 002-045-04, 002-045-08, and 002-045-11 ("Parcel(s)") The Application described a solar photovoltaic electric generating facility that would generate nameplate 50 megawatts (MW). The project company will be sold to Liberty Utilities under an Amended and Restated Purchase and Sale Agreement.

4. Pre-filed testimony from Laura Miner supported that Luning Energy was properly licensed and qualified to do business in Nevada; that Luning Energy had obtained all required discretionary state and local licenses and permits, with the remaining permits to be obtained prior to start of construction, expected in quarter 1, 2016, and intended to maintain all of the required licenses and permits for the Facility; that Luning Energy had all necessary approvals for the Facility; that the Facility would have a nameplate rating of 50 MW; that the facility has a

purchase and sale agreement with Liberty Utilities which requires that the project have a 30-year design life; that the Facility was anticipated to be at least partially operational sometime during the fourth quarter of 2016; that the total capital investment of the Facility will be approximately \$110,000,000; that the Facility would create approximately two full-time operational jobs which would pay an average of approximately \$23.00 per hour; and that the Facility would create approximately 100 full-time construction jobs over the course of construction which would pay an average hourly wage of \$36.09 per hour.

5. That the average hourly wage that will be paid by the facility to its employees in this State, excluding management and administrative employees, is approximately \$23.00 which is at least 110% of the average statewide hourly wage for green industry tax abatements, currently posted by Department of Employment Training and Rehabilitation.

6. That the average hourly wage paid by the facility to all of its construction employees working on the facility, excluding management and administrative employees, will be approximately \$36.09 which is at least 175% of the average statewide hourly wage for green industry tax abatements, currently posted by Department of Employment Training and Rehabilitation.

7. The Fiscal Impact statement produced by the Department of Taxation shows the following estimated figures regarding the sales and uses taxes related to the Facility:

| | |
|--|-----------------------|
| Total Amount Abated (Year 1) | \$4,460,375.00 |
| Total Amount Abated (Year 2) | \$467.50 |
| Total Amount Abated (Years 3) | \$467.50 |
| TOTAL AMOUNT ABATED | \$4,461,310.00 |
| | |
| Total Amount Abated by Local Government (Year 1) | \$2,361,375.00 |
| Total Amount Abated by Local Government (Year 2) | \$247.50 |
| Total Amount Abated by Local Government (Year 3) | \$247.50 |

| | |
|--|-----------------------|
| TOTAL AMOUNT ABATED BY LOCAL GOVERNMENT | \$2,361,870.00 |
| TOTAL LOCAL SCHOOL SUPPORT TAX GAIN | \$2,729,272.00 |

8. The Fiscal Impact statement produced by the Department of Taxation shows the following estimated figures regarding the property taxes related to the Facility over the abatement period (20 years):

| | |
|---|-----------------|
| Total Property Taxes Due Before Abatement | \$24,356,292.00 |
| Total Property Taxes Abated Over Abatement Period | \$13,395,960.00 |
| Total Taxes to Local Government Over Abatement Period | \$10,960,331.00 |

9. The Fiscal Note produced by the Budget Division shows that the State General Fund will be impacted for a total of approximately \$2,099,000 abated over the period of the abatement (2016 through 2019).

10. Synthesizing the figures in evidence in this matter, the total estimated benefit pursuant to NRS 701A.365(1)(f) to the state and local governments in Nevada is \$115,571,280 and the total estimated amount of property taxes and sales and use taxes abated in this matter is \$17,857,270. Thus, the benefits to the state and local governments in Nevada exceeds the total amount of abated taxes. The estimated benefits and amounts abated over the applicable periods of abatement are calculated as follows:

Financial Benefits

| | |
|--|------------------|
| Capital Investment in Nevada | \$110,000,000.00 |
| Construction Payroll in Nevada residents | \$3,753,360.00 |
| Operational Payroll in Nevada: | \$1,817,920.00 |

TOTAL BENEFITS OVER ABATEMENT PERIODS **\$115,571,280.00**

Amounts Abated

| | |
|--|-----------------|
| Total Sales and Use Taxes Abated (3 Years) | \$4,461,310.00 |
| Total Property Taxes Abated (20 Years) | \$13,395,960.00 |

TOTAL TAXES ABATED **\$17,857,270.00**

11. That all of the evidence discussed in the preceding paragraphs was supported by the substantial, reliable, and probative evidence taken from the record as a whole produced at the hearing of this matter.

CONCLUSIONS OF LAW

1. The Director has the jurisdiction and authority to adjudicate this matter because the Application is within the scope of NRS 701A.300 through 701A.390 and the Director is required by law to hold the hearing in this matter pursuant to NRS 701A.360(5).

2. The substantial, reliable, and probative evidence in the record of this matter shows that Luning Energy Application for the construction and operation of the Facility satisfies the following statutory requisites:

(a) NRS 701A.320(1)(a) – The primary source of energy to operate the Facility will be the Facility itself, thus meeting the statutory standard.

(b) NRS 701A.320(1)(b) – The Facility will generate 50 MW AC Nameplate, thus exceeding the statutory standard.

(c) NRS 701A.320(2) – The Facility is not located on residential property, thus meeting the statutory standard.

(d) NRS 701A.360(2) – The Facility is not owned, operated, leased, or controlled by a government agency, thus meeting the statutory standard.

(e) NRS 701A.365(1)(a)(1) – The Facility is anticipated to be operational for at least 10 years, thus meeting the statutory standard.

(f) NRS 701A.365(1)(b) – The Facility has all the necessary state and local permits and licenses to operate, thus meeting the statutory standard.

(g) NRS 701A.365(1)(c) - No funding for the Facility is or will be provided by any governmental entity in this State for the acquisition, design or construction of the Facility or for the acquisition of any land therefore, except any private activity bonds as defined in 26 U.S.C. §141, thus meeting the statutory standard.

(h) NRS 701A.365(1)(e)(1) – The construction of the Facility will employ at least 50 full-time employees during the second quarter of construction. Luning Energy anticipates that at least 50% of those employees will be Nevada residents, thus meeting the statutory standard.

(i) NRS 701A.365(1)(e)(2) – The capital investment in Nevada for the Facility is estimated to be at least \$110,000,000.00, thus exceeding the statutory standard.

(j) NRS 701A.365(1)(e)(3) – The average hourly wage paid to the operational employees of the Facility will be approximately \$23.00 which is more than 110% of the average hourly wage currently posted by DETR of \$20.62, thus exceeding the statutory standard.

(k) NRS 701A.365(1)(e)(4) – The average hourly wage paid to the construction employees on the Facility will be approximately \$36.09, which is more than 175% of the average hourly wage currently posted by DETR of \$20.62, thus exceeding the statutory standard.

(l) NRS 701A.365(1)(e)(4)(I) and (II) – The health insurance provided to the construction employees on the Facility was represented to allow for the coverage of the dependents of the employees and will meet or exceed the standards established by the Director, thus meeting the statutory standard.

(m) NRS 701A.365(1)(f) – The benefits that will result to this State from the employment by the Facility of the residents of this State and from capital investments by the Facility in this State exceeds the loss of tax revenue that will result from the abatement, thus meeting the statutory standard.


(n) NRS 701A.370(1)(a)(3) – The abatement granted by this Order will not apply during any period in which the Facility is receiving another abatement or exemption from property taxes imposed pursuant to chapter 361 of NRS, other than any partial abatement provided pursuant to NRS 361.4722, thus meeting the statutory standard.

(o) NRS 701A.370(1)(b)(1)(III) – The abatement granted by this Order will not apply during any period in which the Facility is receiving another abatement or exemption from local sales and use taxes, thus meeting the requirement of the statute.

ORDER

Based upon the foregoing, the Director orders that Luning Energy Application Filing No. 15-0917SPV related to the construction and operation of the Facility is hereby **GRANTED**. Luning Energy and the Director will execute an Abatement Agreement as soon as practicable that will satisfy the requisites of NRS 701A.300 through NRS 701A.390. Luning Energy sales and use tax abatement will terminate three years from the effective date of the Abatement Agreement. Luning Energy real property tax abatement, which applies to the Parcel(s), and Luning Energy personal property tax abatement will terminate 20 years from the effective date of the Abatement Agreement.

SIGNED this 26th day of January, 2016.



ANGIE DYKEMA
Director
Governor's Office of Energy

